



UEM



UEM GROUP BERHAD
SUSTAINABILITY
SUKUK ANNUAL

REPORT 2025

31 December 2025

1. BACKGROUND

UEM Group Berhad (“UEM”) had on 27 October 2023 established its Sustainability Sukuk Framework (“UEM SSF”) for its Sukuk Wakalah Programme of up to RM7.0 billion in nominal value (“Sukuk Wakalah Programme”). Under the UEM SSF, UEM will publish an annual Sustainability Sukuk Report which will be made available to the public on UEM’s website.

Total issuance to date is as follows :

| ISSUE DATE | NAME OF THE ASEAN SUSTAINABILITY SRI SUKUK WAKALAH | AMOUNT RM'MIL | PROFIT RATE |
|-----------------|--|---------------|-------------|
| 6 December 2023 | ASEAN Green Sukuk Wakalah | 100 | 4.3% |



2. SUMMARY OF THE SUKUK WAKALAH PROGRAMME

| Issuer | Obligor |
|---|---------------------------|
| UEM Olive Capital Berhad (UEM OLIVE) | UEM Group Berhad (UEM) |

Facility Description

An Islamic medium term notes (“Sukuk Wakalah”) programme of up to RM7,000,000,000 in nominal value based on the Shariah principle of Wakalah Bi Al-Istithmar (“Sukuk Wakalah Programme”).

ASEAN Sustainability SRI Sukuk Wakalah and ASEAN Sustainability SRI-linked Sukuk Wakalah

The Sukuk Wakalah Programme shall also allow for issuances of Sukuk Wakalah which will be in compliance with:

The Sustainability Guidelines
(as defined below) (as applicable)

The Sustainability-Linked Guidelines
(as defined below) (as applicable)

2. SUMMARY OF THE SUKUK WAKALAH PROGRAMME

Facility Description

“Sustainability Guidelines” means the following guidelines, standards or principles, as amended from time to time:

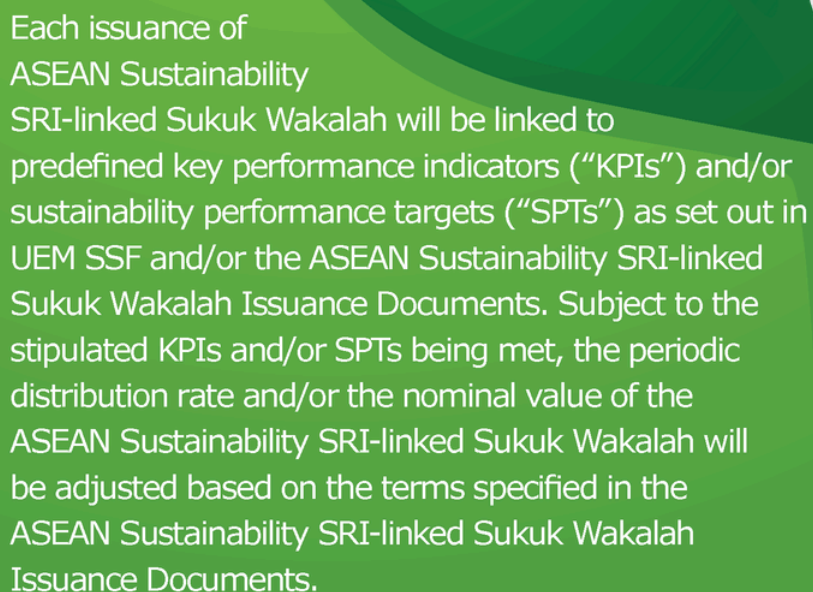


“Sustainability-Linked Guidelines” means the following guidelines, standards or principles, as amended from time to time:



2. SUMMARY OF THE SUKUK WAKALAH PROGRAMME

Facility Description








Each issuance of ASEAN Sustainability SRI-linked Sukuk Wakalah will be linked to predefined key performance indicators (“KPIs”) and/or sustainability performance targets (“SPTs”) as set out in UEM SSF and/or the ASEAN Sustainability SRI-linked Sukuk Wakalah Issuance Documents. Subject to the stipulated KPIs and/or SPTs being met, the periodic distribution rate and/or the nominal value of the ASEAN Sustainability SRI-linked Sukuk Wakalah will be adjusted based on the terms specified in the ASEAN Sustainability SRI-linked Sukuk Wakalah Issuance Documents.

Credit Rating of the Sukuk Wakalah Programme

AA1(s) / Stable by RAM

2. SUMMARY OF THE SUKUK WAKALAH PROGRAMME

Environmental Benefit Ratings by RAM Sustainability Sdn Bhd on 16 November 2023

| Eligible Project Category under the Standards | UEM's Eligible Project | RAM Sustainability EB Rating |
|---|--|---|
| Renewable Energy | Renewable Energy and Storage - Solar Farms, Mini Hydro, Biogas |  Environmental Benefit Tier - 1 |
| | Renewable Energy and Storage - Batteries |  Environmental Benefit Tier - 2 |
| Energy Efficiency | Integrated Energy Solutions |  Environmental Benefit Tier - 3 |
| Clean Transportation | Green or Electric Mobility |  Environmental Benefit Tier - 2 |
| Pollution Prevention and Control | Waste Management and Recycling |  Environmental Benefit Tier - 3 |

3. SUSTAINABILITY

SUKUK FRAMEWORK (“SSF”)

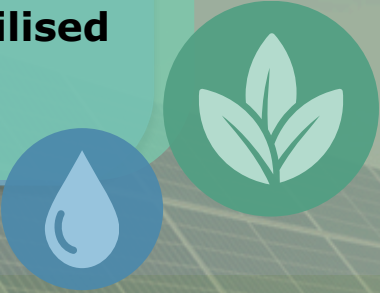
3.1 Allocation

The proceeds raised from the ASEAN Green Sukuk Wakalah issuance by UEM via UEM Olive (“**Sustainability Sukuk Proceeds**”) is allocated as below:

UTILISATION OF PROCEEDS AS OF 31 DECEMBER 2024

| | |
|---|------------------------|
| Sustainability Sukuk Proceeds | RM100.0 million |
| Amount Utilised as investment in UEM Lestra Berhad (“ UEM Lestra ”) | RM94.4 million |
| Working Capital of UEM Group Berhad for or in connection with Eligible Assets | RM4.7 million |
| Utilised for fees and expenses | RM0.9 million |

Fully Utilised



3. SUSTAINABILITY

SUKUK FRAMEWORK (“SSF”)

A total of RM94.4 million out of the Sustainability Sukuk Proceeds has been invested into **UEM Lestra** and has been utilised as follows:



**LESTRA HEXA
JV SDN BHD**



RODA EMAS INDUSTRIES SDN BHD

UEM LESTRA’S UTILISATION AS OF 31 DECEMBER 2024

| | |
|--|-----------------------|
| Working Capital | RM4.3 million |
| Investment into Cenergi SEA Berhad (“ Cenergi SEA ”), which is specialising in reducing carbon emissions through renewable energy and energy efficiency projects. | RM76.4 million |
| Acquisition of equity interest of a Sand Town Solar Sdn Bhd, a renewable energy company with a Large Scale Solar Photovoltaic project in Perak. | RM5.5 million |
| Acquisition of equity interest in Roda Emas Industries Sdn Bhd which specialises in Electromobility (e-Mobility) solutions and EV Supply Equipment (EVSE) services. | RM7.0 million |
| Subscription of shares in Lestra HEXA JV Sdn Bhd (“ Lestra Hexa JV ”) a joint venture entity for the development of 500 MW solar plant. | RM1.2 million |
| TOTAL | RM94.4 million |

The utilisation of the ASEAN Green Sukuk Wakalah complies with UEM SSF.

3. SUSTAINABILITY

SUKUK FRAMEWORK (“SSF”)

3.2 Impact of the Eligible Assets

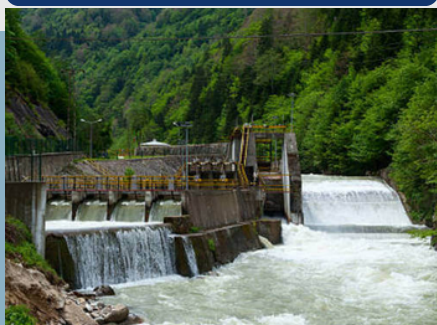
List of Eligible Projects undertaken by UEM Lestra and its operating companies in 3.1 above :

Renewable Energy: Biogas



| PROJECT NAME | INSTALLED CAPACITY | NET EXPORT CAPACITY | PROJECT COST (RM'MIL) |
|-----------------------------|--------------------|---------------------|-----------------------|
| Lawiang | 1.2 MW | 1.0 MW | 11.2 |
| Seberang Perak & Nasaruddin | 3.5 MW | 3.0 MW | 24.3 |
| Malpom | 2.4 MW | 2.0 MW | 16.9 |
| Ayer Itam | 1.2 MW | 1.0 MW | 11.4 |
| YPPH* | 1.5 MW | 1.3 MW | 14.8 |
| Tanah Merah* | 1.2 MW | 1.0 MW | 12.5 |
| Kwantas (Biomethane)* | 65,000 MMBtu | | 18.1 |

Renewable Energy: Hydro



| PROJECT NAME | INSTALLED CAPACITY | NET EXPORT CAPACITY | PROJECT COST (RM'MIL) |
|--------------|--------------------|---------------------|-----------------------|
| Sungai Suih* | 3.5 MW | 3.2 MW | 34.1 |
| Kinta Hydro* | 3.0 MW | 3.0 MW | 28.6 |

* under development
 ** tph : tonne per hour

3. SUSTAINABILITY

SUKUK FRAMEWORK (“SSF”)

3.2 Impact of the Eligible Assets

List of Eligible Projects undertaken by UEM Lestra and its operating companies in 3.1 above :

Renewable Energy: Solar



| PROJECT NAME | INSTALLED CAPACITY | NET EXPORT CAPACITY | PROJECT COST (RM'MIL) |
|-----------------|--------------------|---------------------|-----------------------|
| Solar Rooftop | 6.6 MW | 5.5 MW | 19.7 |
| Solar Rooftop* | 7.9 MW | 6.2 MW | 18.5 |
| Kuala Ketil* | 45 MW | 30 MW | 116 |
| Sand Town Solar | 34.4 MW | 29.99 MW | 116.4 |
| Lestra Hexa JV* | 864 MW | | |

* under development

** tph: tonne per hour

3. SUSTAINABILITY

SUKUK FRAMEWORK (“SSF”)

3.2 Impact of the Eligible Assets

List of Eligible Projects undertaken by UEM Lestra and its operating companies in 3.1 above :

Waste Management and Recycling



| PROJECT NAME | INSTALLED CAPACITY | PROJECT COST (RM'MIL) |
|----------------|--------------------|-----------------------|
| Seberang Perak | 3 tph** | 13 |
| Maran | 3 tph** | 15.6 |
| Jerantut | 2 tph** | 4.5 |
| Teluk Intan | 2 tph** | 7.2 |

Green and Electric Mobility



| PROJECT NAME | PROJECT COST (RM'MIL) |
|------------------------------|-----------------------|
| Roda Emas Industries Sdn Bhd | 1.0 |

* under development
 ** tph : tonne per hour

3. SUSTAINABILITY

SUKUK FRAMEWORK (“SSF”)

3.2 Impact of the Eligible Assets

| CATEGORY | RENEWABLE ENERGY (“RE”) INSTALLED CAPACITY | PRODUCTION /ENERGY SAVING | GREENHOUSE GAS EMISSION AVOIDANCE | NO OF CHARGING POINT | NO OF JOB CREATION |
|-------------------|--|---------------------------|-----------------------------------|----------------------|--------------------|
| Biogas | 8.3 MW | 14,980.2 MWh | 87,005.5 | | 36 |
| Solar | 41.0 MW | 48,240.5 MWh | 37,338.2 | | 3 |
| Pellet | 10 tph | 3,779.3 tonnes | 6,085.6 | | 33 |
| Electric Mobility | | | | 544 | |
| TOTAL | | | 130,429.3 | 544 | 72 |

Assumptions:

1. Biogas, Solar and Energy Efficiency Emission Factor applied by Cenergi SEA: 0.774 tCO₂e per MWh based on 2022 Combined Margin Emissions Factor in given Grid Emission Factor for Malaysia by Suruhanjaya Tenaga.
2. GHG emissions avoidance from biogas is calculated based on: (a) Project Emissions [from biogas methane capture and biogas-to-electricity generator] MINUS (b) Baseline Emissions [without methane capture or grid displacement].
3. Biomass Pellet Emission Factor: 1 tonne of co-fired Empty Fruit Bunch Fibre (“EFBF”) Pellet reduces CO₂ emissions by 1.61 tonnes.

Based on conversion ratio of 0.629 [Net Calorific Value (as received basis) for EFBF Pellet of 4,000 kcal/kg; Average Net Calorific Value (as received basis) for South Korean coal of 6,363 kcal/kg] and Emission Factor of 2.56 tonnes CO₂/tonne bituminous coal.

As provided by UEM Lestra Berhad and its operating companies

